

CMP460: Improving Transmission Connection Asset Charging

Workgroup 12, 30 September 2026

Online Meeting via Teams

WELCOME

Agenda

Topics to be discussed	Lead
Welcome	Chair
Confirmation of Revised Timeline	Chair
Actions Log	Chair
Legal Text	Proposer
Alternative Requests	Chair
Workgroup Report	Chair
Terms of Reference	Chair
AOB and Next Steps	Chair

Expectations of a Workgroup Member

Contribute to the discussion

Be respectful of each other's opinions

Language and Conduct to be consistent with the values of equality and diversity

Do not share commercially sensitive information

Be prepared – Review Papers and Reports ahead of meetings

Complete actions in a timely manner

Keep to agreed scope

Email communications to/cc'ing the .box email

Your Roles

Help refine/develop the solution(s)

Bring forward alternatives as early as possible

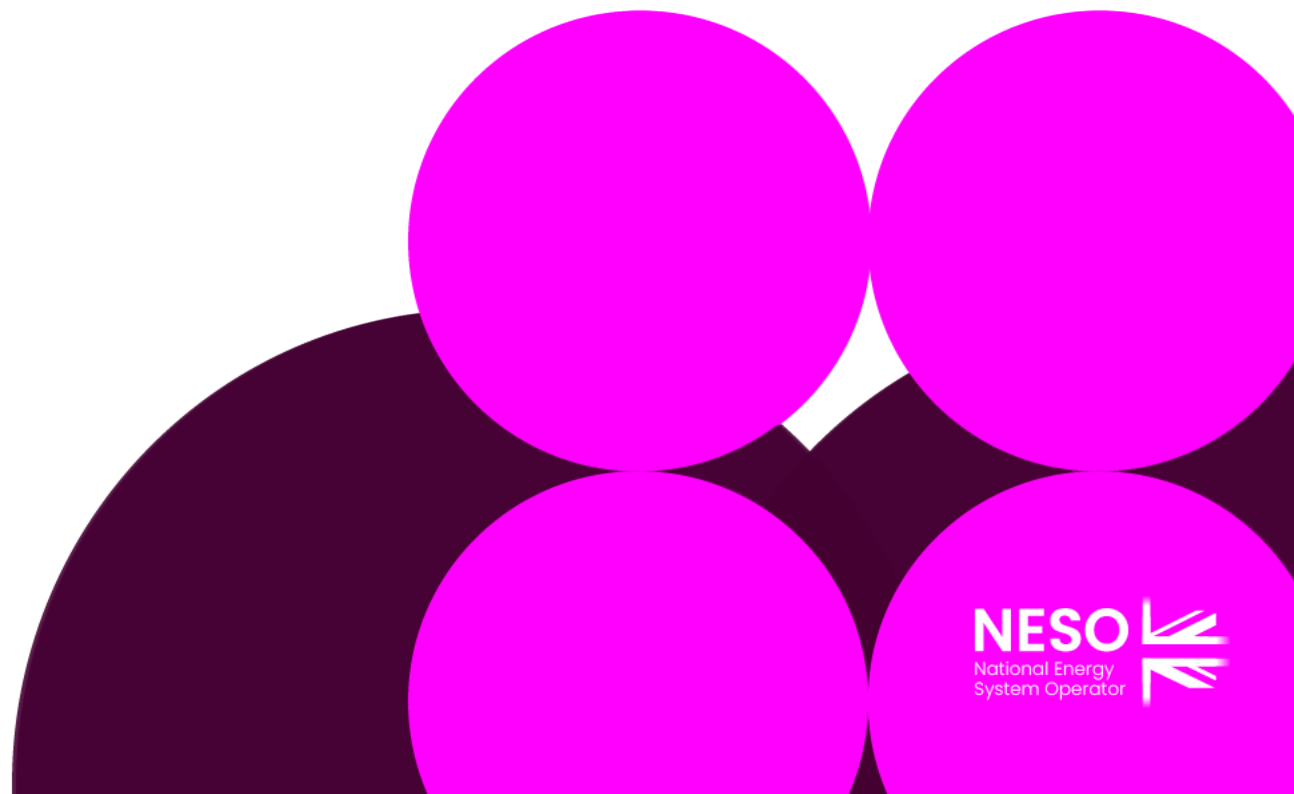
Vote on whether or not to proceed with requests for Alternatives

Vote on whether the solution(s) better facilitate the Code Objectives

Confirmation of Revised Timeline

Robert Hughes

Chair, NESO Code Administrator



CMP460 Timeline and Objectives as of 30 September 2026

Workgroup	Timeline	Objectives
Workgroup 1	13 November 2025	Review Proposal
Workgroup 2	03 December 2025	
Workgroup 3	17 December 2025	
Workgroup 4	08 January 2026	
Workgroup 5	15 January 2026	
Workgroup 6	22 January 2026	Finalise Workgroup Consultation
Workgroup Consultation	28 January 2026 – 18 February 2026	
Workgroup 7	04 March 2026	Review Consultation feedback
Workgroup 8	18 March 2026	
Workgroup 9	31 March 2026	
Workgroup 10	16 April 2026	
Workgroup 11	09 September 2026	Establish current position, reconfirm scope, and plan future workload
Workgroup 12	30 September 2026	
Workgroup 13	28 October 2026	
Workgroup 14	02 December 2026	Finalise Workgroup Report
Workgroup 15	16 December 2026	Agree ToR met /Workgroup Vote
Workgroup Report to Panel	22 January 2027	Panel sign off ToR (at 29 January 2027 CUSC Panel)
Post Workgroups		
Code Administrator Consultation	03 February 2027 – 24 February 2027	
Draft Final Modification Report to Panel	17 March 2027	
Final Modification Report to Ofgem	30 April 2027	
Implementation Date	01 April 2028	

Actions Log

Robert Hughes

Chair, NESO Code Administrator

Actions Log

Action Number	Workgroup raised	Owner	Action	Update	Due by	Status
14	WG 2	JC / AH	Review potential changes to Legal Text with NESO Legal Team (possibly Section 3 or 11).		WG 6	Open
40	WG 8	JC	Update or develop worked examples in Section 14.11 to reflect the revised Legal Text and consult the NESO Charging Team to ensure accuracy of first year charges in the examples.		WG 9	Open
45	WG 9	PB	PB and other interested Workgroup members to consider the scope, alignment, and differences between the potential alternative(s) being considered in preparation for the next Workgroup meeting.		WG 10	Open
46	WG 10	AH	Confirm who is responsible for determining asset classification/charging boundary and calculating connection charges for implementation, and to clarify the process and timing for refunds and implementation steps.		WG 11	Open
48	WG 11	JC / TBD	Clarify whether transmission connections, including Grid Parks and tertiary connections, fall within the scope of CMP460 and report back at the next Workgroup meeting.		WG 12	Open

Actions Log

Action Number	Workgroup raised	Owner	Action	Update	Due by	Status
49	WG 11	JC	Confirm how the exception in Section 14.2.6 should be addressed and revise the drafting accordingly.		WG 12	Open
50	WG 11	JC	Provide supporting material explaining the proposed implementation cut-off points and treatment of legacy projects, including the relevant repayment arrangements.		WG 12	Open
51	WG 11	JC	Review and, if necessary, update the impact assessment to determine whether it estimates the capital contributions paid by DNO customers, liaising with the NESO SME where further information is required.		WG 12	Open

Legal Text

Joe Colebrook

Proposer, Innova

Alternative Requests

Robert Hughes

Chair, NESO Code Administrator

Workgroup Report

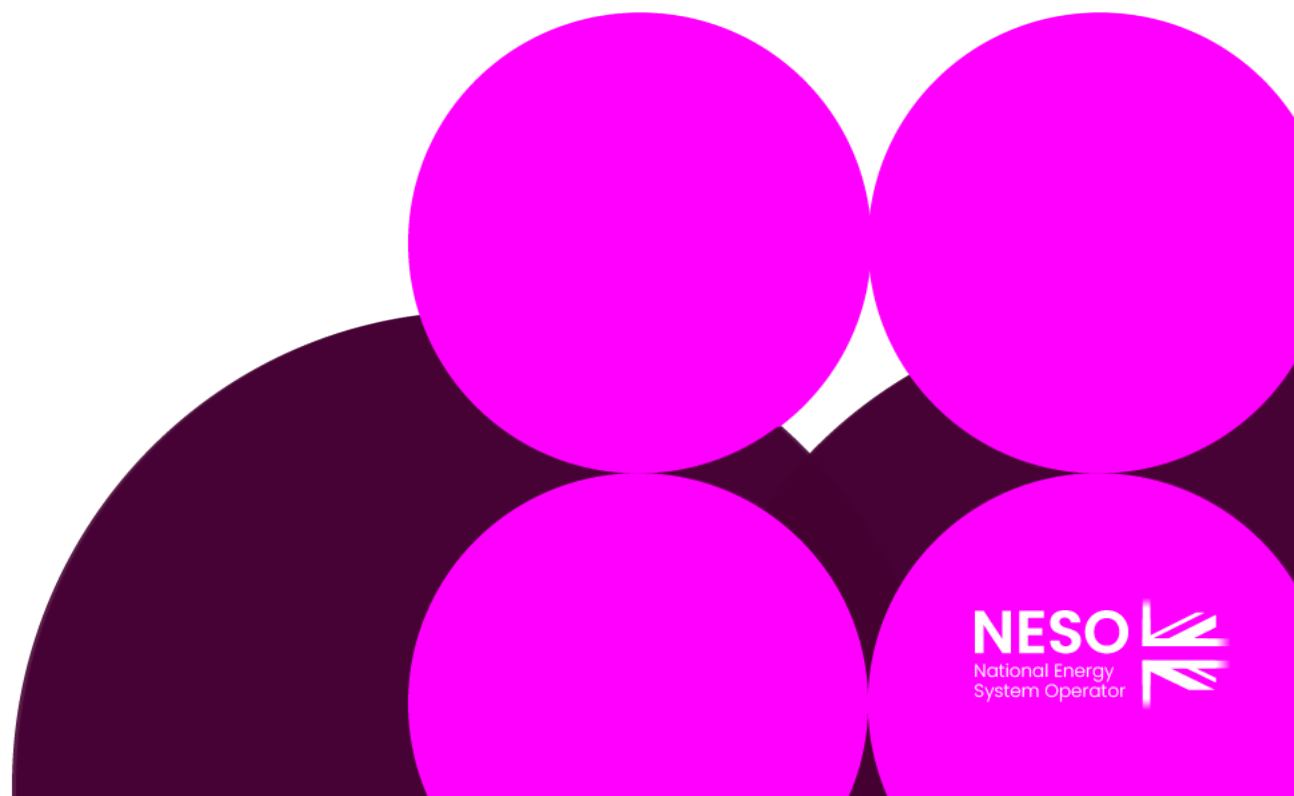
Robert Hughes

Chair, NESO Code Administrator

Terms of Reference

Robert Hughes

Chair, NESO Code Administrator



Terms of Reference

Terms of Reference	Substantively Met?	Evidence	To meet ToR
a) Consider EBR implications.	Yes	Workgroup Consultation confirmed no impact on EBR Article 18 Terms and Conditions.	Clarification only Reconfirm the position once the Legal Text is settled.
b) Ensure the solution is aligned with the outcomes of the DCUSA DCP461 Workgroup and any other related DCUSA changes, where practical.	Yes	- DCP461 considered throughout. - Respective CUSC and DCUSA scopes discussed. - DCP392 and DCP464 also reviewed.	Clarification only - Provide a final update on DCP461 and other relevant DCUSA changes. - Confirm whether any development changes the CMP460 solution or implementation.
c) Consider coordination with TOs to revise construction agreements.	No	TO input covered asset classification, allowances, securities, implementation, and regulated asset treatment.	Conclusion required Agree and record which agreements need revision, who owns each change, the amendment process and timing, and whether TO systems, allowances or approvals create constraints.
d) Consider alignment with end-to-end connections review.	No	Gate 2, CMP435, queue reform, accepted offers, and project timing considered.	Conclusion required - Agree and record CMP460's alignment with the Connections Review. - Confirm alignment, dependencies or conflicts, and whether the defect remains after queue reform.

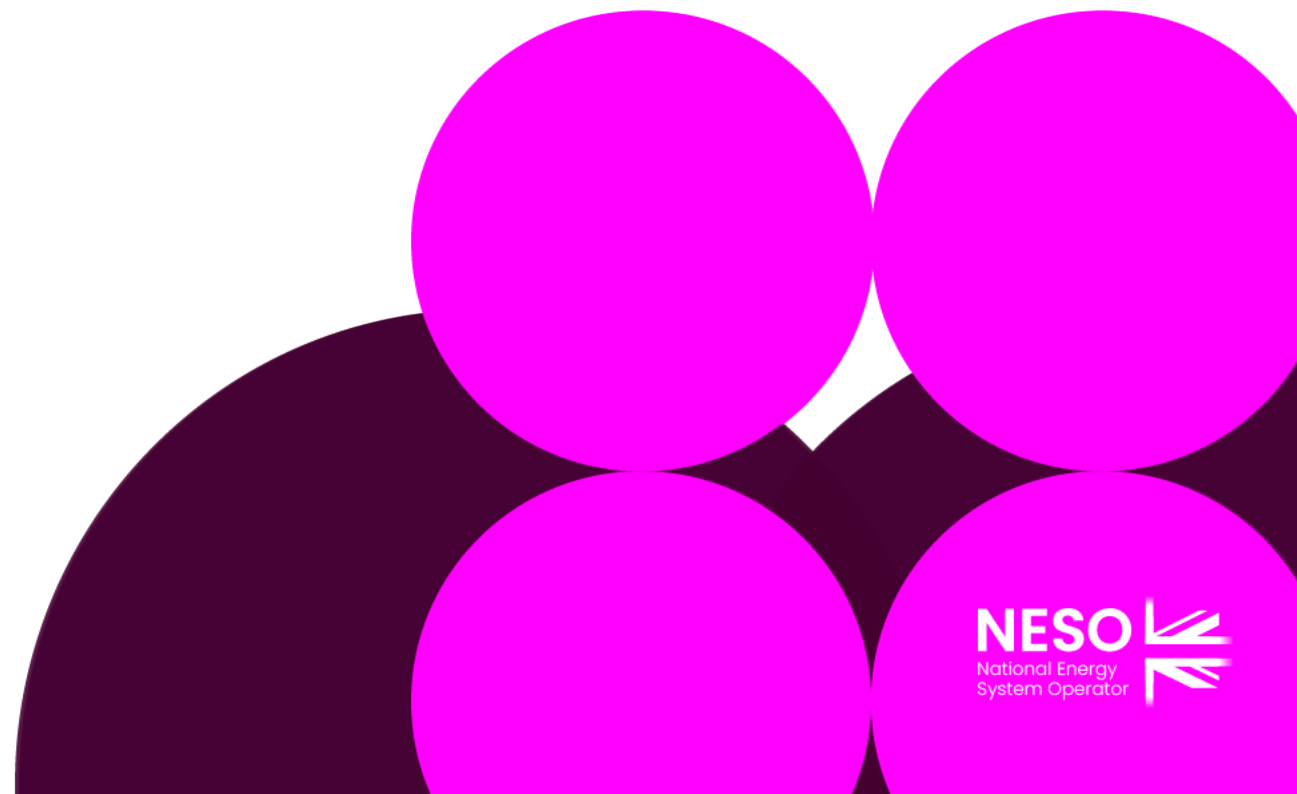
Terms of Reference

Terms of Reference	Substantively Met?	Evidence	To meet ToR
e) Consider alignment with the wider regulatory reforms for network charging.	No	RNP, REMA, deeper charging, CMP328, and the risk of regulatory misalignment or future rework discussed.	Conclusion required - Agree whether CMP460 is an interim measure. - Confirm how wider reform risk will be managed and whether approval, implementation or future amendment must be coordinated with Ofgem reforms.
f) Consider the interaction with distribution and transmission business plans and the ability for TOs to secure funding for any works.	No	RIIO funding, TO allowances, DNO funding, regulated asset treatment, and possible reopening of business plans discussed.	Conclusion required Agree and record the funding and allowance treatment, how repayments enter the regulated asset base, whether existing plans cover affected works, and alignment with the relevant price-control period.
g) Consider the incentives for Users to invest efficiently, in particular with regard to the cost signals provided to Users from the charging methodology.	Yes	Cost reflectivity, competition, gaming, connection-route choice, anticipatory investment, and smart solutions considered.	Clarification only - Record the competing views and safeguards clearly. - Explain how certainty and consistency are balanced against weaker cost signals, gaming risk, and inefficient connection choices.
h) Consider the impacts of socialised costs on consumers and other parties.	No	TDR and bill impacts, cross-subsidy, distributional effects and impacts on embedded Users, transmission Users, DNOs, TOs, and consumers considered.	Conclusion required - Finalise and validate the impact assessment. - Distinguish annual charges, capital contributions and repayments, update for scope and Gate 2, and set out impacts by affected party.

AOB and Next Steps

Robert Hughes

Chair, NESO Code Administrator



Next Steps

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CACoP 2026 Stakeholder Survey Open

The 2026 CACoP Stakeholder Survey runs from 04 September 2026 until 02 October 2026.

The survey provides all code users and industry stakeholders with the opportunity to share feedback on the performance of Code Administrators and the services they provide across the GB energy industry.

The results will be reviewed by the CACoP forum and individual Code administrators to inform future improvements and enhance the support provided to stakeholders.

Please complete the survey using this [link](#).

